

Location Abandoned

FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

CR

Entered On S R Sheet

☐

Copy NID to Field Office

☐

Location Map Pinned

☒

Approval Letter

☐

Card Indexed

☒

Disapproval Letter

☐

IWR for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

☐

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

☐

Electric Logs (No.)

☐

E

I

E-I

GR

GR-N

Micro

☐

Lat

Mi-L

Sonic

Others

☐

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 8-24-66

LAND: FEE & PATENTED STATE LEASE NO. ML 22996 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 8-24-66

SUDDEN IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LOCATION ABANDONED

FIELD: ~~Rozel Point Development Test~~ Undesignated 3/86

UNIT:

COUNTY: Box Elder

WELL NO. STATE #4

API 43-003-20124

LOCATION 1668 FT. FROM (N) ~~66~~ LINE, 2440 FT. FROM ~~66~~ (W) LINE. NE SE NW 1/4-1/4 SEC. 16

6

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8 N	7 W	16	CHEMICAL OIL CORPORATION				

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHEMICAL OIL CORPORATION

3. ADDRESS OF OPERATOR

2929 Buffalo Speedway, Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

See attached survey

1668' FNL & 2440' FWL

At proposed prod. zone

200 to 300 feet

NE SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

200 ft.

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

1

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

See attached

19. PROPOSED DEPTH

200-300 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-5/8"	5-1/2"	Approx 15 lbs	Through prod.	Top to bottom

We are filing for exception under Rule 3C.b. as provided by Rule 3C.e.:

1. For geological reasons -- depth and type of oil
2. There are no oil or gas wells within 660 feet of this proposed location.

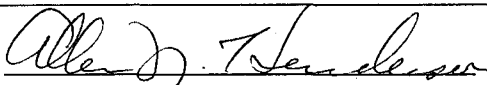
C-h
F.L

API 43-003-20124

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Attorney-in-Fact

DATE August 22, 1966

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5-19-44



I further certify that the above plat correctly shows the true dimensions of the drill holes and their position on the said property.

Date _____

Scale 1" = 40'

Registered Land Surveyor Certificate No. 23,721



August 24, 1966

Chemical Oil Corporation
2929 Buffalo Speedway
Houston, Texas

Re: Well No. State #4,
1668' FNL & 2440' FWL of
Sec. 16, T. 8 N., R. 7 W.,
Box Elder County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(e) of our rules and regulations. However, this approval is conditional upon receiving consent in writing to the proposed location of all owners of oil and gas leases within a radius of 660 feet of the proposed location, a bond being filed with the Utah State Land Board and a Designation of Agent on file with our office. Also, please be advised that before any type of injection into the producing formation can take place a hearing will be required.

The above referred to No. 4 Well has been designated to represent the SE corner of the submitted five spot pattern.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

Chemical Oil Corporation
2929 Buffalo Speedway
Houston, Texas

Page two

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-003-20124 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Max Gardner
Utah State Land Board
105 State Capitol Building
Salt Lake City, Utah

Allen M. Handerson
Oil Brokerage Service
207 Newhouse Building
Salt Lake City, Utah

November 14, 1966

Chemical Oil Corporation
2929 Buffalo Speedway
Houston, Texas

Re: Well No. State #1,
Well No. State #2,
Well No. State #3,
Well No. State #3,
Well No. State #4,
Well No. State #5,
Sec. 16, T. 8 N., R. 7 W.,
Box Elder County, Utah.
For the months of September and October, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

COMMISSIONERS

C. S. THOMSON

CHAIRMAN

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE

SUITE 301

SALT LAKE CITY, UTAH 84111

DAVIS 8-5771

January 9, 1967

PETROLEUM ENGINEERS

PAUL W. BURCHELL

CHIEF ENGINEER

Chemical Oil Corporation
2929 Buffalo Speedway
Houston, Texas

Re: Wells Nos. State #1, #2, #3, #4 & #5
Sec. 16, T. 8 N., R. 7 W.,
Box Elder County, Utah

Gentlemen:

On a recent field trip no evidence could be found that the above named wells were spudded-in. Our files indicate that the 90 day period has terminated since approval was given to drill these tests.

In accordance with the Commission's Rules and Regulations approval is hereby withdrawn.

If you should decide to drill it will then be necessary to inform this office and re-notice the above locations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

SC:cam